## EnergyNorth Natural Gas, Inc. d/b/a National Grid NH Energy Efficiency Programs For Residential Heating (R-3) and Non-Heating (R-1) Classes May 1, 2010 - April 30, 2011 May - October 2010 Monthly Report

	Actual or	Beginning Balance	Residential DSM Rate	DSM	Forecasted DSM	Act DS Expend		Ending Balance	Average Balance	Interest Monthly Federal	Interest @ Federal Reserve	Ending Bal. Plus Interest	Forecasted Residential Therm	Residential Therm	# of
Month	Forecast	(Over)/Under	Per Therm	Collections	Expenditures	Residential	Low-Income	(Over)/Under	(Over)/Under	Prime Rate	Prime Rate	(Over)/Under	Sales	Sales	Days
May	Actual	(1,017,242)	(\$0.0466)	(140,695)	194,285	371.331	68,102	(718,504)	(867,873)	3.25%	(2,396)	(720,900)	3,689,942	3,019,211	31
June	Actual	(720,900)	(\$0.0466)	(82,124)	194,285	130,876	304	(671,844)	(696,372)	3.25%	(1,860)	(673,704)	1,849,958	1,762,309	30
July	Actual	(673,704)	(\$0.0466)	(62,377)	194,285	379,088	23,026	(333,967)	(503,836)	3.25%	(1,391)	(335,358)	1,349,637	1,338,555	31
August	Actual	(335,358)	(\$0.0466)	(50,606)	194,285	175,594	0	(210,370)	(272,864)	3.25%	(753)	(211,123)	1,190,474	1,085,964	31
September	Actual	(211,123)	(\$0.0466)	(54,508)	194,285	78,605	15,800	(171,225)	(191,174)	3.25%	(511)	(171,736)	1,300,391	1,169,693	30
October	Actual	(171,736)	(\$0.0466)	(75,374)	194,285	259,843	35,392	48,125	(61,806)	3.25%	(171)	47,954	1,956,634	1,617,473	31
November	Forecast	47,954	(\$0.0466)	(197,401)	194,285	0	0	44,839	46,397		0	44,839	4,236,072	0	30
December 10	Forecast	44,839	(\$0.0466)	(294,496)	194,285	0	0	(55,371)	(5,266)		0	(55,371)	6,319,650	0	31
January 11	Forecast	(55,371)	(\$0.0466)	(549,135)	0	0	0	(604,507)	(329,939)		0	(604,507)	11,784,020	0	31
February	Forecast	(604,507)	(\$0.0466)	(499,726)	0	0	0	(1,104,233)	(854,370)		0	(1,104,233)	10,723,744	0	28
March	Forecast	(1,104,233)	(\$0.0466)	(413,169)	0	0	0	(1,517,402)	(1,310,818)		0	(1,517,402)	8,866,291	0	31
April 11	Forecast	(1,517,402)	(\$0.0466)	(284,816)	0	0	0	(1,802,218)	(1,659,810)		0	(1,802,218)	6,111,933	0	30
				(2.704.427)	1.554.284	1.395.337	142.624				(7.081)		59.378.747	9.993.205	

Totals

<b>Estimated Residential Nonheating Conservation</b>	Charg	je
Effective November 2009 - October 2010		
Beginning Balance		\$452,678
Program Budget Nov 2009 - Oct 2010	\$	2,275,654
Projected Interest		(\$6,582)
Projected Budget with Interest	\$	2,721,750
Total Charges	\$	2,721,750
Projected Therm Sales		58,353,540
Residential Rate		\$0.0466
Total Charges with Interest		2,721,750
Projected Therm Sales		58,353,540
Residential Rate		\$0.0466

<sup>\*</sup> Filed August 31, 2009 in DG 09-162, approved by the Commission in Order No. 25,032 dated October 29, 2009

		Jan 1, 2010 Dec.31, 2010	
Residential Non Heating Therm Sales		1,051,312	
Residential Heating Therm Sales		57,302,228	38
C&I Therm Sales		92,474,643	6
Total Therms		150,828,182	100
		Jan 1, 2010 Dec.31, 2010	
Low-Income Program Budget	\$	635,997	
PAYS Feasilibity Study Budget	\$	<u> </u>	
Total Shared Budget	\$	635,997	
Residential Program Budget	\$	1,939,128	
Residential Program Incentive	S	146,238	
Total Residential Program Budget	\$	2,085,366	
Commercial/Industrial Program Budget	\$	2,411,290	
Commercial/Industrial Program Incentive	S	154,045	
Total Commercial/Industrial Program Budget	\$	2,565,335	
Total Program Budget	\$	5,286,699	
Shared Expenses Allocation to Residential Shared Expenses Allocation to C&I	\$	246,059 389,938	
Total Allocated Shared Expenses	\$	635,997	
Total Residential (including allocation of Shared	E\$	2,331,426	
Total C&I (including allocation of Shared Budget	)	2,955,273	
Total Budget		\$5,286,699	

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## EnergyNorth Natural Gas, Inc. d/b/a National Grid NH Energy Efficiency Programs For Commercial/Industrial Classes May 1, 2010 - April 30, 2011 May - October 2010 Monthly Report

Month	Actual or Forecast	Beginning Balance (Over)/Under	DSM Rate Per Therm	DSM Collections	Forecasted DSM Expenditures	D	tual SM iditures	Ending Balance (Over)/Under	Average Balance (Over)/Under	Interest Monthly Federal Prime Rate	Interest @ Federal Reserve Prime Rate	Ending Bal. Plus Interest (Over)/Under	Forecasted Commercial/ Industrial Therm Sales	Commercial/ Industrial Therm Sales	# of Days
		\ / ·						\- / /							
May	Actual	(1,521,130)	(\$0.0250)	(141,583)	246,273	82,708	90,275	(1,489,730)	(1,505,430)	3.25%	(4,155)	(1,493,885)	6,415,202	5,663,319	31
June	Actual	(1,493,885)	(\$0.0250)	(108,307)	246,273	46,243	403	(1,555,547)	(1,524,716)	3.25%	(4,073)	(1,559,619)	4,841,323	4,332,261	30
July	Actual	(1,559,619)	(\$0.0250)	(92,859)	246,273	86,534	30,522	(1,535,422)	(1,547,521)	3.25%	(4,272)	(1,539,694)	3,759,005	3,714,352	31
August	Actual	(1,539,694)	(\$0.0250)	(85,420)	246,273	59,778	0	(1,565,335)	(1,552,515)	3.25%	(4,285)	(1,569,621)	3,492,988	3,416,815	31
September	Actual	(1,569,621)	(\$0.0250)	(93,022)	246,273	126,230	20,944	(1,515,468)	(1,542,545)	3.25%	(4,120)	(1,519,589)	3,913,470	3,720,879	30
October	Actual	(1,519,589)	(\$0.0250)	(103,419)	246,273	115,335	46,915	(1,460,757)	(1,490,173)	3.25%	(4,113)	(1,464,871)	4,420,152	4,136,746	31
November	Forecast	(1,464,871)	(\$0.0250)	(181,873)	246,273	0	0	(1,400,471)	(1,432,671)	0.00%	0	(1,400,471)	7,274,929	0	30
December 10	Forecast	(1,400,471)	(\$0.0250)	(237,279)	246,273	0	0	(1,391,477)	(1,395,974)	0.00%	0	(1,391,477)	9,491,159	0	31
January 11	Forecast	(1,391,477)	(\$0.0250)	(386,606)	0	0	0	(1,778,083)	(1,584,780)	0.00%	0	(1,778,083)	15,464,220	0	31
February	Forecast	(1,778,083)	(\$0.0250)	(366,273)	0	0	0	(2,144,356)	(1,961,220)	0.00%	0	(2,144,356)	14,650,932	0	28
March	Forecast	(2,144,356)	(\$0.0250)	(317,314)	0	0	0	(2,461,670)	(2,303,013)	0.00%	0	(2,461,670)	12,692,550	0	31
April 11	Forecast	(2,461,670)	(\$0.0250)	(252,012)	0	0	0	(2,713,682)	(2,587,676)	0.00%	0	(2,713,682)	10,080,479	0	30

Totals	\$0.0056	(\$2,365,967)	\$1,970,182	\$516,829	\$189,059	(\$25,019)	96,496,409	24,984,372
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Estimated C & I Conservation Charge Effective November 2009 - October 2010	
Beginning Balance Program Budget	(\$508,011) 2.833.874.42
Projected Interest	(17,545.31)
Program Budget with Interest	\$2,308,318
Total Charges	\$2,308,318
Projected Therm Sales	92,474,643
C&I Rate	\$0.0250
Total Charges with Interest	\$2,308,318
Projected Therm Sales	92,474,643
Com/Ind Rate	\$0.0250
Com/Ind Rate from Prior Programs (1)	\$0.0000
Combined Com/Ind Rate	\$0.0250

<sup>\*</sup> Filed August 31, 2009 in DG 09-162, approved by the Commission in Order No. 25,032 dated October 29, 2009

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155,875,156 34,977,577

(\$32,100)

## EnergyNorth Natural Gas, Inc. d/b/a National Grid NH Energy Efficiency Programs For Residential (R-1 & R-3) and Commercial/Industrial Classes May 1, 2010 - April 30, 2011 May - October 2010 Monthly Report

\$3,524,466

\$1,395,337 \$516,829 \$331,683

Month	Actual or Forecast	Beginning Balance (Over)/Under	DSM Rate	DSM Collections	Forecasted DSM Expenditures	Residential	D	ctual OSM nditures	Total	Ending Balance (Over)/Under	Average Balance (Over)/Under	Interest Monthly Federal Prime Rate	Interest @ Federal Reserve Prime Rate	Ending Bal. Plus Interest (Over)/Under	Forecasted Therm Sales	Therm Sales	# of Days
Wionth	Forecast	(Over // Clider	rei ineim	Conections	Expenditures	Kesiuchtiai	Com-ma	Low-Income	Total	(Over // Olider	(Over)/Under	Fillie Kate	Time Rate	(Over // Citue)	Saics	Saics	Days
May	Actual	(2,538,372)	n/a	(282,278)	440,558	371,331	82,708	158,377	612,416	(2,208,234)	(2,373,303)	3.25%	(6,551)	(2,214,785)	10,105,145	8,682,530	31
June	Actual	(2,214,785)	n/a	(190,431)	440,558	130,876	46,243	706	177,825	(2,227,391)	(2,221,088)	3.25%	(5,933)	(2,233,324)	6,691,280	6,094,570	30
July	Actual	(2,233,324)	n/a	(155,236)	440,558	379,088	86,534	53,548	519,170	(1,869,389)	(2,051,357)	3.25%	(5,662)	(1,875,052)	5,108,643	5,052,907	31
August	Actual	(1,875,052)	n/a	(136,026)	440,558	175,594	59,778	0	235,372	(1,775,705)	(1,825,379)	3.25%	(5,039)	(1,780,744)	4,683,462	4,502,779	31
September	Actual	(1,780,744)	n/a	(147,530)	440,558	78,605	126,230	36,744	241,580	(1,686,694)	(1,733,719)	3.25%	(4,631)	(1,691,325)	5,213,861	4,890,572	30
October	Actual	(1,691,325)	n/a	(178,793)	440,558	259,843	115,335	82,307	457,485	(1,412,633)	(1,551,979)	3.25%	(4,284)	(1,416,917)	6,376,786	5,754,219	31
November	Forecast	(1,416,917)	n/a	(379,274)	440,558	0	0	0	0	(1,355,632)	(1,386,274)	0.00%	0	(1,355,632)	11,511,001	0	30
December 10	Forecast	(1,355,632)	n/a	(531,775)	440,558	0	0	0	0	(1,446,849)	(1,401,240)	0.00%	0	(1,446,849)	15,810,809	0	31
January 11	Forecast	(1,446,849)	n/a	(935,741)	0	0	0	0	0	(2,382,590)	(1,914,719)	0.00%	0	(2,382,590)	27,248,240	0	31
February	Forecast	(2,382,590)	n/a	(865,999)	0	0	0	0	0	(3,248,590)	(2,815,590)	0.00%	0	(3,248,590)	25,374,676	0	28
March	Forecast	(3,248,590)	n/a	(730,483)	0	0	0	0	0	(3,979,073)	(3,613,831)	0.00%	0	(3,979,073)	21,558,841	0	31
April 11	Forecast	(3,979,073)	n/a	(536,828)	0	0	0	0	0	(4,515,901)	(4,247,487)	0.00%	0	(4,515,901)	16,192,412	0	30

\$2,243,849

Effective November 2009 - October 2010	
Beginning Balance	(\$55,333
Program Budget	5,109,528.62
Projected Interest	(24,127.49
Program Budget with Interest	5,030,068
Total Charges	\$5,054,195
Total Charges with Interest	5,030,068

Totals

(\$5,070,394)

Monthly Report 10-10.xis: Total

<sup>\*</sup> Approved by the Commission in Order No. 25,032 dated October 29, 2009 in DG 09-162.